Day Break

Thursday, 18 April 2019



Sector Update

E&P Reserves Data as at Dec-18

Oil Reserves as at Dec-18							
mnbbls	Dec-18	Jun-18	% change	Jun-17			
OGDC	113.2	149.4	-24%	158.7			
PPL	40.2	56.8	-29%	64.1			
POL	46.5	47.9	-3%	20.5			
MARI	1.2	1.0	18%	1.3			
Total	282.2	347.9	-19%	332.2			

Gas Reserves as at Dec-18							
bcf	Dec-18	Jun-18 % change		Jun-17			
OGDC	7,993	6,021	33%	6,351			
PPL	2,891	2,862	1%	3,541			
POL	437	419	4%	230			
MARI	5,126	4,956	3%	5,209			
Total	21,896	19,542	12%	20,794			

Relative Performance to KSE 100



Source: Bloomberg, PSX & IGI Research

Analyst

Abdullah Farhan

abdullah.farhan@igi.com.pk Tel: (+92-21) 111-234-234 Ext.: 912

Oil & Gas Exploration Companies

Pakistan Oil reserves down by 19% while gas reserves ramp up by +12% at Dec-18; Nashpa revised down by 55%, Uch upgraded by +76%

- As per latest data published by Pakistan Petroleum Information Service (PPIS), Pakistan's total oil gas reserves are down by 19% to 282mnbbls as at Dec-18 compared to 348mnbbls at Jun-18. Gas reserves are up by +12% to 21.90tcf as at Dec-18 compared to 19.54tcf at Jun-18.
- Nashpa oil field's reserve has been revised down by +55% to 57mnbbls as at Dec-18, which is the largest oil field in Pakistan. Mela oil field reserves have been revised upwards by +6.0x to 21mnbbls as at Dec-18 which is located close to Nashpa field,
- Uch and Qadirpur gas field reserves have been revised upwards by +76% and +10% to 3.4tcf and 1.2tcf respectively. Mari gas field reserves are up by +4% to 5.1tcf as at Dec-18 compared to 4.9tcf as at Jun-18. Tal block oil reserves are down by 9% to 28mnbbls as at Dec-18 while gas reserves are up by +22% to 0.68tcf,
- MARI and PPL remain our top picks among IGI E&P Universe with our Dec-19 target prices of PKR 1,840.46/share and PKR 224.64/share offering +54% and +28% upside respectively, from last close. PPL and MARI are trading at FY19F P/E of 6.3x and 6.5x respectively.

Pakistan Oil reserves down by 19% while gas reserves are up by +12% as at Dec-18 As per latest data published by Pakistan Petroleum Information Service (PPIS), Pakistan's total oil gas reserves are down by 19% to 282mnbbls as at Dec-18 compared to 348mnbbls at Jun-18. Gas reserves are up by +12% to 21.90tcf as at Dec-18 compared to 19.54tcf at Jun-18.

Major revision in reserves during 1HFY19 included:

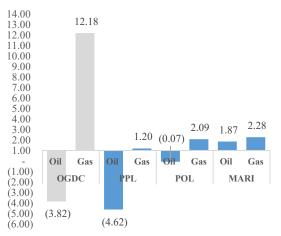
- Nashpa oil reserves revised down by 55% to 57mnbbls: Nashpa oil field's reserve has been revised down by +55% to 57mnbbls as at Dec-18, which is the largest oil field in Pakistan. Pakistan Petroleum Limited (PPL) holds 28% stake while Oil & Gas Development Company Limited (OGDC) holds 57% stake along with being the operator of the block. We await further clarity from the management to assess the reason behind such a steep revision. Based on the revision, we estimate Nashpa fields reserve life to come down to 8.2yrs from previous 18.3yrs.
- Mela oil reserves revised upwards by +6.0x as at Dec-18: Mela oil field reserves have been revised upwards by +6.0x to 21mnbbls as at Dec-18 which is located close to Nashpa field. We believe the reason behind increase in reserve base is on the back of development project undertaken by the OGDC. OGDC holds 575 stake while PPL holds 28% stake in the field. As a result, Mela oil field reserve life has increased to 35.6yrs from 6.0yrs previously.
- Pasakhi/Pasakhi NE Reserves revised upwards while Kunar revised down: Pasakhi/Pasakhi NE oil reserves have been revised upwards by +2.7x to 12mn bbls as at Dec-18 while Kunar reserves have been revised down by 33% to 7mnbbls. OGDC holds 100% stake in the field. Pasakhi/Pasakhi NE and Kunar contribute nearly 11% and 7% respectively to total oil reserves.
- Uch and Qadirpur reserves up by 76% and 10% as at Dec-18: Uch and Qadirpur gas field reserves have been revised upwards by +76% and +10% to 3.4tcf and 1.2tcf respectively. OGDC holds 100% stake in Uch while OGDC and PPL hold 57% and 28% stake in Qadirpur respectively. This brings Uch and Qadirpur reserve life to 25.5yrs and 11.8yrs respectively.
- Sui gas and Adhi oil reserves down in line with 1HFY19 production: Sui gas reserves are down by 6% to 1.21tcf and Adhi oil reserves are down by 10% to 17mnbbls. PPL holds 100% stake in Sui while OGDC, PPL and POL hold 50%, 39% and 11% stake in Adhi respectively.



- Mari gas field reserves up by +4%: Mari gas field reserves are up by +4% to 5.1tcf as at Dec-18 compared to 4.9tcf as at Jun-18. The increase in reserves is primarily attributable to addition of Bhitai, Tipu, Shahbaz and Shaheen reserves cumulatively adding 0.27tcf. Mari Petroleum Company Limited (MARI) hold 100% stake in the field. This brings Mari field reserve life to 19yrs from previous 18.4yrs.
- Tal block oil reserves down to 28mnbbls and gas reserves up to 0.68tcf: Tal block oil reserves are down by 9% to 28mnbbls as at Dec-18 while gas reserves are up by +22% to 0.68tcf. Decline in oil reserves is attributable to 29% drop in Makori East reserves while increase in gas reserves is owed to 41% and 35% upward revision in Makori East and Maramzai reserves respectively. Thus Tal block oil reserve life is down to 3.4yrs while gas reserve life is up to 5.3yrs.

Exhibit:

Reserve Replacement Ratio (RRR) for 1HFY19



Source: PPIS, IGI Research

POL oil reserves down by 3% and gas reserves up by +4% as at Dec-18

POL's oil reserves are reported at 46.53mnbbls down by 3% while gas reserves are recorded at 0.44tcf, up by +4% as at Dec-18, compared to 47.90mnbbls and 0.42tcf at Jun-18. The decline in gas reserves is primarily attributable to natural depletion in line with production of 1HFY19 while gas reserves are up owing to upward revision in Makori East and Maramzai, up by +41% and +35% respectively. This brings POL's estimated reserves life to 17.8yrs for oil and 13.5yrs for gas (total reserve life of 14.8yrs).

OGDC oil reserves down by 24% and gas reserves up by +33% as at Dec-18

OGDC's oil reserves are reported at 113.21mnbbls down by 24% while gas reserves are recorded at 8.0tcf, up by +33% as at Dec-18, compared to 149.40mnbbls and 6.02tcf at Jun-18. The decline in oil reserves is primarily attributable to 55%, 33% and 10% drop in Nashpa, Kunar and Adhi reserves which accounts for 29%, 7% and 7% of total oil reserves for OGDC. This drop in oil reserves is despite increase in Mela reserves by +6.0x and inclusion of Britism West, Chabaro, Gundanwari and Thal West cumulatively adding 0.88mnbbls. Gas reserves are up substantially by 33% on the back of 76% and 10% incline in Uch and Qadirpur reserves which contribute nearly 42% and 11% to total gas reserves. This brings OGDC's estimated reserves life to 7.4yrs for oil (down 23%) and 18.99yrs for gas (up by +42%) with total reserve life of 17.0yrs.

PPL oil reserves down by 29% and gas reserves up by $\pm 1\%$ as at Dec-18

PPL's oil reserves are reported at 40.17mnbbls down by 29% while gas reserves are recorded at 2.89tcf, up by +1% as at Dec-18, compared to 56.80mnbbls and 2.86tcf at Jun-18. The decline in oil reserves is primarily attributable to 55%, 29% and 10% drop in Nashpa, Makori East and Adhi reserves which accounts for 40%, 16% and 3% of total oil reserves for PPL. Gas reserves are marginally up by +1% on the back of +41%, +35% and +10% increase in Makori East, Maramzai and Qadirpur reserves which contribute nearly 3%, 3% and 2% to total gas reserves despite 6% each drop in Sui and Kandhkot reserves. This brings PPL's estimated reserves life to 6.7yrs for oil (down 33%) and 9.14yrs for gas (up by +4%) with total reserve life of 8.90yrs.

MARI oil and gas reserves up by +18% and +3% as at Dec-18

MARI oil and gas reserves are reported at 1.18mnbbls and 5.13tcf, up by +18% and +3% as at Dec-18 respectively, compared to 1.0mnbbls and 5.0tcf at Jun-18. The incline in oil reserves is primarily attributable to +22% rise in Halini reserves. Gas reserves are up by +3% on the back of inclusion of Bhitai, Tipu, Shahbaz and Shaheen reserves cumulatively adding 0.27tcf. This brings MARI's estimated reserves life to 6.65yrs for oil (up +53%) and 19.68yrs for gas (up by +1%) with total reserve life of 19.63yrs.

Recommendation

MARI and PPL remain our top picks among IGI E&P Universe with our Dec-19 target prices of PKR 1,840.46/share and PKR 224.64/share offering +54% and +28% upside respectively, from last close. PPL and MARI are trading at FY19F P/E of 6.3x and 6.5x respectively. Due to pending divestment of GOP's stake in MARI we believe upside potential to remain limited. We also have BUY stance on OGDC with Dec-19 target price of PKR 186.45/share offering 31% upside from last close.



Exhibit:

Oil & Gas 2P Reserves as at Dec-18

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		Dec-18	Jun-18	% change	Jun-17	YoY	Jun-16	Jun-15	Reserve L	ifo (ves)	Total Oil Reserve L	
Oil Reserves - mnbbls		Dec-10	Jun-10	76 Change	Jun-1/	101	Jun-10	Juli-13	Previous	Current	Previous	Current
OGDC		113.21	149.40	-24%	158.70	-6%	171.00	192.50	9.64	7.43	12.77	17.03
PPL		40.17	56.80	-29%	64.10	-11%	65.50	70.10	10.02	6.72	8.88	8.90
POL		46.53	47.90	-3%	20.50	134%	20.60	23.30	17.87	17.75	14.35	14.84
MARI		1.18	1.00	18%	1.30	-23%	1.80	2.10	4.34	6.65	19.41	19.63
Total		282.23	347.90	-19%	332.20	5%	350.60	384.40		0.00		
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Gas Reserves - bcf									Previous	Current]	
OGDC		7,993	6,021	33%	6,351	-5%	6,706	7,089	13.41	18.99		
PPL		2,891	2,862	1%	3,541	-19%	3,340	3,646	8.77	9.14		
POL		437	419	4%	230	82%	237	273	12.67	13.46		
MARI		5,126	4,956	3%	5,209	-5%	3,251	3,482	19.50	19.68		
Total		21,896	19,542	12%	20,794	-6%	22,422	24,360				
										Stak	e %	
Field Wise Oil Reserves-mnbbls	weight %								OGDC	PPL	POL	MARI
Nashpa	20%	57	127	-55%	134	-5%	141	148	57%	28%	0%	0%
Mela	7%	21	4	496%	4	-11%	5	5	57%	28%	0%	0%
Adhi	6%	17	19	-10%	27	-30%	29	32	50%	39%	11%	0%
Jhandial	8%	24	24	-1%	-	n/a	-	-	0%	0%	80%	0%
Joyamair	5%	13	13	0%	0	133x	-	-	0%	0%	100%	0%
Pasakhi/Pasakhi NE	4%	12	5	172%	6	-18%	7	8	100%	0%	0%	0%
Kunar	3%	7	11	-33%	6	74%	8	9	100%	0%	0%	0%
Shahdadpur (Nasr/Wafiq/Sharf)	1%	3	4	-3%	3	29%	1	1	0%	65%	0%	0%
Pindori	1%	2	2	-1%	1	163%	1	1	50%	0%	35%	0%
Manzalai	0%	0	0	-50%	1	-20%	1	1	28%	28%	21%	0%
Mamikhel	0%	0	0	50%	-	n/m	-	1	28%	28%	21%	0%
Mardan Khel	2%	6	6	-10%	16	-60%	-	_	28%	28%	21%	0%
Maramzai	2%	6	6	11%	3	78%	4	6	28%	28%	21%	0%
Makori	0%	_	-	0%	-	n/m	7	7	28%	28%	21%	0%
Makori Deep	1%	3	1	256%	1	-25%	-	_	28%	28%	21%	0%
Makori East	4%	13	18	-29%	22	-19%	27	33	28%	28%	21%	0%
Tolanj	0%	0	0	0%	0	-90%	-	_	28%	28%	21%	0%
Tolanj West	0%	0	0	15%	0	-74%	-	-	28%	28%	21%	0%
Field Wise Gas Reserves-bcf	weight %								OGDC	PPL	POL	MARI
Mari	23%	5,060	4,885	4%	5,129	-5%	3,205	3,427	0%	0%	0%	100%
Uch	15%	3,352	1,901	76%	2,045	-7%	2,189	2,323	100%	0%	0%	0%
Kandhkot	3%	614	651	-6%	687	-5%	493	546	0%	100%	0%	0%
Sui	6%	1,205	1,277	-6%	1,835	-30%	1,997	2,158	0%	100%	0%	0%
Qadirpur	6%	1,205	1,109	10%	1,219	-9%	1,342	1,476	75%	7%	0%	0%
Jhandial	1%	289	290	0%	1,217	n/a	- 1,542	1,470	0%	0%	80%	0%
Manzalai	0%	24	38.00	-37%	48	-21%	62	79	28%	28%	21%	0%
Mamikhel	0%	16	9	78%	8	13%	10	21	28%	28%	21%	0%
Mardan Khel	1%	124	132	-6%	338	-61%	-	<u> -</u> 1	28%	28%	21%	0%
Maramzai	1%	273	202	35%	180	12%	209	256	28%	28%	21%	0%
Makori	0%	1	1	0%	1	0%	168	169	28%	28%	21%	0%
Makori Deep	0%	6	3	100%	3	0%	100	109	28%	28%	21%	0%
Makori East	1%	208	147	41%	176	-16%	207	235	28%	28%	21%	0%
Tolani	0%	208	2	-50%	9	-10% -78%	207	233	0.28	0.28	21%	0%
3	0%	1 19	17	-30% 12%	63	-78% -73%	-	-	28%	0.28 28%	21%	0%
Tolanj West	U%0	19	1 /	12%	0.3	-/3%0	-	-	2070	2070	2170	U70

Source: IGI Research, PPIS



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IGI Finex Securities Limited

Research Analyst(s)

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Contact Details

Research	Team
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Saad Khan	Head of Research	Tel: (+92-21) 111-234-234 Ext: 810	saad.khan@igi.com.pk
Abdullah Farhan	Senior Analyst	Tel: (+92-21) 111-234-234 Ext: 912	abdullah.farhan@igi.com.pk
Suleman Ashraf	Research Analyst	Tel: (+92-21) 111-234-234 Ext: 957	suleman.ashraf@igi.com.pk
Muhammad Saad	Research Analyst	Tel: (+92-21) 111-234-234 Ext: 816	muhammad.saad@igi.com.pk
Umesh Solanki	Database Manager	Tel: (+92-21) 111-234-234 Ext: 974	umesh.solanki@igi.com.pk

Equity Sales

- •			
Faisal Jawed Khan	Head of Equities	Tel: (+92-21) 35301779	faisal.jawed@igi.com.pk
Zaeem Haider Khan	Regional Head (North)	Tel: (+92-42) 38303559-68	zaeem.haider@igi.com.pk
Muhammad Naveed	Regional Manager (Islamabad & Upper North)	Tel: (+92-51) 2604861-62	muhammad.naveed@igi.com.pk
Irfan Ali	Regional Manager (Faisalabad)	Tel: (+92-41) 2540843-45	irfan.ali@igi.com.pk
Asif Saleem	Branch Manager (RY Khan)	Tel: (+92-68) 5871652-56	asif.saleem@igi.com.pk
Mehtab Ali	Branch Manager (Multan)	Tel: (+92-61) 4512003	mahtab.ali@igi.com.pk
Zeeshan Kayani	Branch Manager (Abbottabad)	Tel: (+92-992) 408243-44	zeeshan.kayani@igi.com.pk
Ihsan Mohammad	Branch Manager (Peshawar)	Tel: (92-91) 5253035	ihsan.mohammad@igi.com.pk

IGI Finex Securities	Limited
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Trading Rights Entitlement Certificate (TREC) Holder of Pakistan Stock Exchange Limited | Corporate member of Pakistan Mercantile Exchange Limited

Head Office

Suite No 701-713, 7th Floor, The Forum, G-20, Khayaban-e-Jami Block-09, Clifton, Karachi-75600 UAN: (+92-21) 111-444-001 | (+92-21) 111-234-234

Fax: (+92-21) 35309169, 35301780 Website: www.igisecurities.com.pk

Stock Exchange Office

Room # 134, 3rd Floor, Stock Exchange Building, Stock Exchange Road, Karachi. Tel: (+92-21) 32429613-4, 32462651-2

Fax: (+92-21) 32429607

M

Faisalabad Office Room #: 515-516, 5th Floor, State Life Building, 2- Liaqat Road Tel: (+92-41) 2540843-45 Fax: (+92-41) 2540815

Fax: (+92-42) 38303559

Multan Office Mezzanine Floor, Abdali Tower, Abdali Road Tel: (92-61) 4512003, 4571183

Peshawar Office 2nd Floor, The Mall Tower, 35 The Mall Saddar Cantt. Tel: (92-91) 5273035, 5223882

Islamabad Office

Mezzanine Floor, Office 5, 6 & 7, Kashmir Plaza, Block- B, Jinnah Avenue, Blue Area Tel: (+92-51) 2604861-2, 2604864, 2273439 Fax: (+92-51) 2273861

Rahim Yar Khan Office Plot # 12, Basement of Khalid Market, Model Town, Town Hall Road Tel: (+92-68) 5871652-3 Fax: (+92-68) 5871651

Abbottabad Office Ground Floor, Al Fatah Shopping Center, Opp. Radio Station, Mansehra Road

Tel: (+92-99) 2408243 - 44

IGI Finex Securities Limited

Research Analyst(s)

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