Day Break

Thursday, 06 July 2017

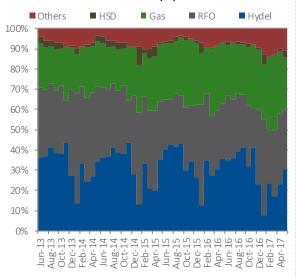
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Sector Update

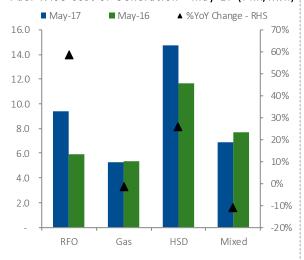
Monthly Power Generation Mix (May-17) - Gwh

Source	May-17	May-16	YoY	Apr-17	MoM
Hydel	3,326	3,584	-7%	2,026	64%
RFO	3,306	2,733	21%	3,081	7%
Gas	2,802	2,964	-5%	2,724	3%
HSD	407	23	1702%	138	195%
Others	1,184	700	69%	873	36%
Total	11,024	10,003	10%	8,842	25%

Fuel Wise Generation Mix (%)



Fuel Wise Cost of Generation - May-17 (PKR/Kwh)



Source: NEPRA & IGI Research

Analyst

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Power Generation & Distribution

Generation up by +10%YoY in May-17; Highest ever generation

- As per latest data available on NEPRA's website, overall power generation witnessed highest power production in over 5 years during the month of May-17 surged by +10%YoY to 11,024Gwh.
- Power generation through RFO in May-17 augmented by +21%YoY (+573Gwh) to 3,306Gwh, while Gas based power generation declined by 5%YoY (162Gwh) to 2,802Gwh in May-17 in the absence of power generation through gas from Orient, Saif, Saphire and Halmore power plants. Power generation through coal and HSD picked up by 22xYoY and 17xYoY during May-17.
- We expect generation on gas to increase due to higher LNG import going forward, however in the coming month generation is expected to remain on the lower side owing to non-availability of gas. RFO based generation is expected to slowdown from May-17 onwards as Hydel based generation picks up. We have "BUY" call on HUBC and "HOLD" call on KAPCO with our Dec-17 Target Price of PKR 137/share and PKR 77/share offering +13.8% and +7.5% upside, respectively.

Highest ever generation recorded during May-17, depicting +10%YoY growth

As per latest data available on NEPRA's website, overall power generation witnessed highest power production during the month of May-17 to 11,024Gwh (up by +10%YoY). Power production through RFO clocked in at 3,306Gwh up by +21%YoY, while generation through Hydel/gas decreased by 7%/5%YoY to 3,326/2,802Gwh during May-17. For FY17TD, generation is up by +6%YoY to 95,601Gwh primarily led by +9%/+5%%YoY rise in production through RFO/Gas contributing 60% of the total power generation, while contribution from Hydel based power generation is down to 30% as compared to 32% in FY16TD.

Exhibit:

Power Generation Mix (May-17)

GWH	May-17	May-16	YoY	Apr-17	MoM	FY17TD	FY16TD	YoY
Hydel	3,326	3,584	-7%	2,026	64%	28,296	30,532	-7%
RFO	3,306	2,733	21%	3,081	7%	29,398	26,866	9%
Gas	2,802	2,964	-5%	2,724	3%	27,614	26,247	5%
HSD	407	23	17x	138	195%	1,493	1,230	21%
Others	1,184	700	69%	873	36%	8,800	5,510	60%
Total	11,024	10,003	10%	8,842	25%	95,601	90,385	6%

Source: IGI Research, NEPRA

FO: Generation up by +21%YoY in May-17

Power generation through RFO in May-17 augmented by +21%YoY (+573Gwh) to 3,306Gwh, owing to higher generation overall from Nandipur, AES Lalpir, Pakgen, Liberty, Saba and smaller IPPs with a cumulative production increase of +355Gwh. However generation from Hub Plant, KAPCO Block-I & Block-II dropped by 11%, 42% and 11%YoY (cumulative decline of 472Gwh) in May-17. Increase in RFO based generation was mainly due to higher generation from WAPDA GENCO-I and smaller IPPs.



Exhibit: Cost of generation on FO and Gas (According to Data released by NEPRA)

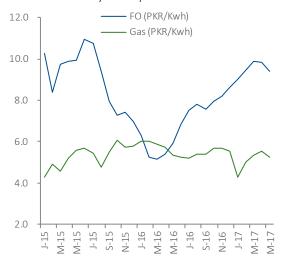
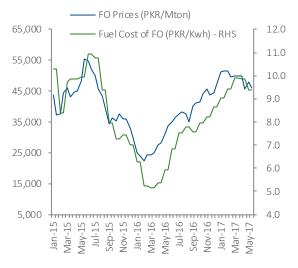


Exhibit: FO Prices (PKR/Mton) and Fuel Cost of FO-PKR/Kwh (According to Data released by NEPRA)



Gas: Supply issues to smaller IPPs drag generation through gas down, RLNG supply to KAPCO provided some support to decline in generation

Gas based power generation declined by 5%YoY (162Gwh) to 2,802Gwh in May-17 in the absence of power generation through gas from Orient, Saif, Saphire and Halmore power plants (down by 479Gwh), while increased production from Kapco Block-1, Block-2 & Block-3 (+485Gwh) diluted the overall decline in power generation through gas during Mar-17. However, decline in power production emanated from reduced generation by smaller IPPs owing to gas supply issues.

Generation on coal and HSD picked up during May-2017

Power generation through coal and HSD picked up by 22xYoY and 17xYoY during May-17 as 1320MW Sahiwal coal based power project was added to grid while Orient (+99.43Gwh), Saphire (+93.48Gwh) and Saif (+94.77Gwh) power switched to HSD owing to non-availability of gas.

Generation cost on RFO plunges to PKR 9.40/Kwh during May-17

As per NEPRA, power cost on RFO is up by +4%MoM to PKR 9.40/Kwh as compared to PKR 5.26/Kwh for gas, as international FO prices have declined since Jun-17, while gas prices are range bound between PKR 5-6/Kwh since Feb-16 owing to lower price of LNG. For the month of Jun-17, international RFO (180cst bunker fuel) prices have averaged out at USD 292/MTon as compared to USD 298/MTon in the preceding month.

Outlook

We expect generation on gas to increase due to higher LNG import going forward, however in the coming month generation is expected to remain on the lower side owing to non-availability of gas. RFO based generation is expected to slowdown from May-17 onwards as Hydel based generation picks up. However, we believe growth in RFO based generation to pick up slightly on the back of recent decline in international FO prices and lower generation on gas due to supply issues. Hydel based power generation is anticipated to rise from Jun-17 as monsoon season approaches.

Recommendation

We have "BUY" call on HUBC and "HOLD" call on KAPCO with our Dec-17 Target Price of PKR 137/share and PKR 77/share offering +13.8% and +7.5% upside, respectively. HUBC and KAPCO are currently trading at forward FY18F P/E of 11.0x and 6.0x and while offering healthy dividend yield of 8.3% and 15.2%, respectively.

Source: NEPRA & IGI Research



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Time Horizon: Dec - 2017

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